

# Uden brændstof ingen fremtid – perspektiver for elektrofuels

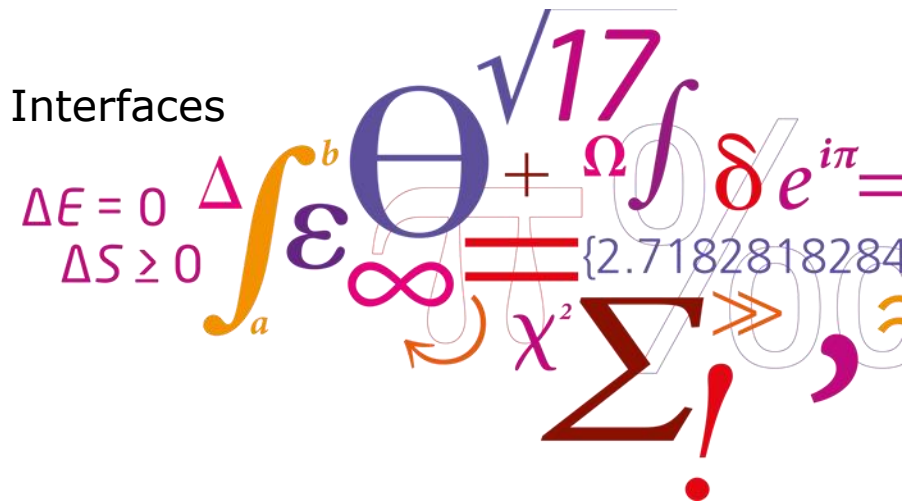
Recent trends in E-fuels

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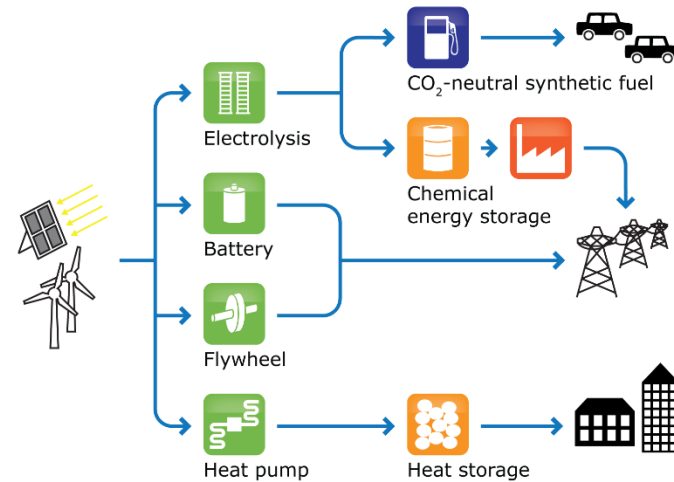
**DTU Energy**

Department of Energy Conversion and Storage

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# Outline

- Intro to DTU Energy
- The political framework
- Electrofuels
  - What are they
  - What kind of activities are ongoing?
    - Selected Demonstration projects
- Carbon dioxide sources
- Future related research



# Technical University of Denmark

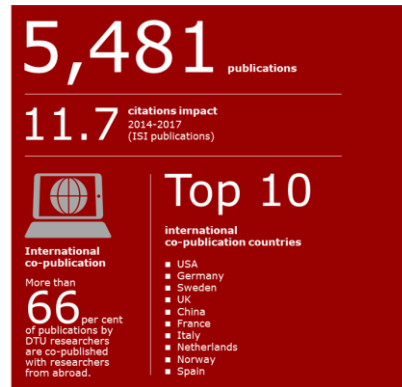
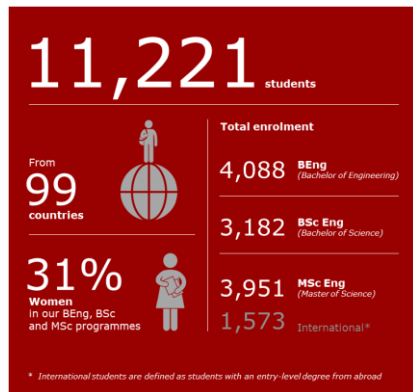
- founded in 1829 by Hans Christian Ørsted

## Locations

GREENLAND

□ Sisimiut

DENMARK



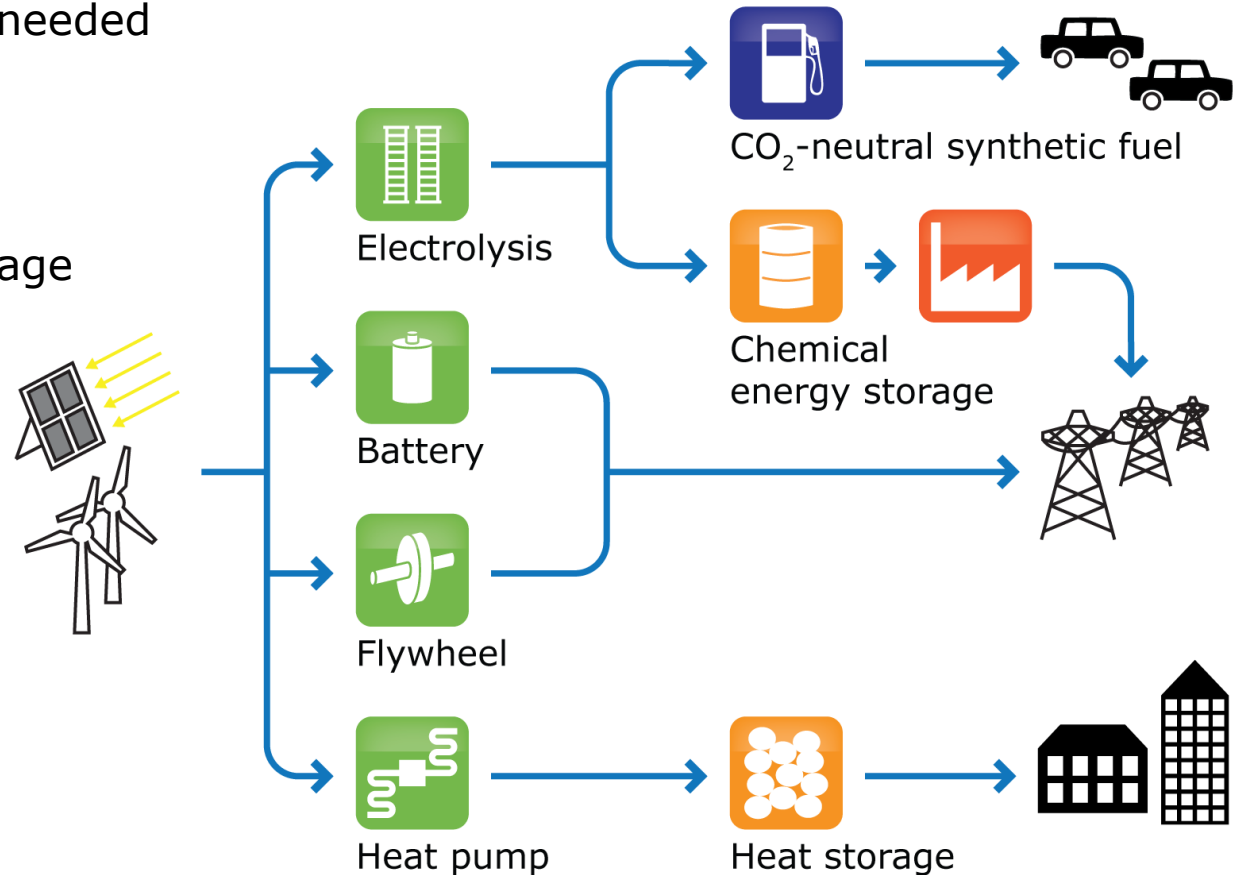
# DTU Energy in brief

- Sustainable technologies for energy conversion and storage
- 230 researchers, technicians and PhD students
- Research spanning from fundamental investigations to component and prototype manufacture
- Focus on industrial collaboration and industrially relevant processes
- Created 2012 from research groups at
  - Risø DTU National Laboratory for Sustainable Energy
  - DTU Chemistry
- Located on two campuses: Risø and Lyngby

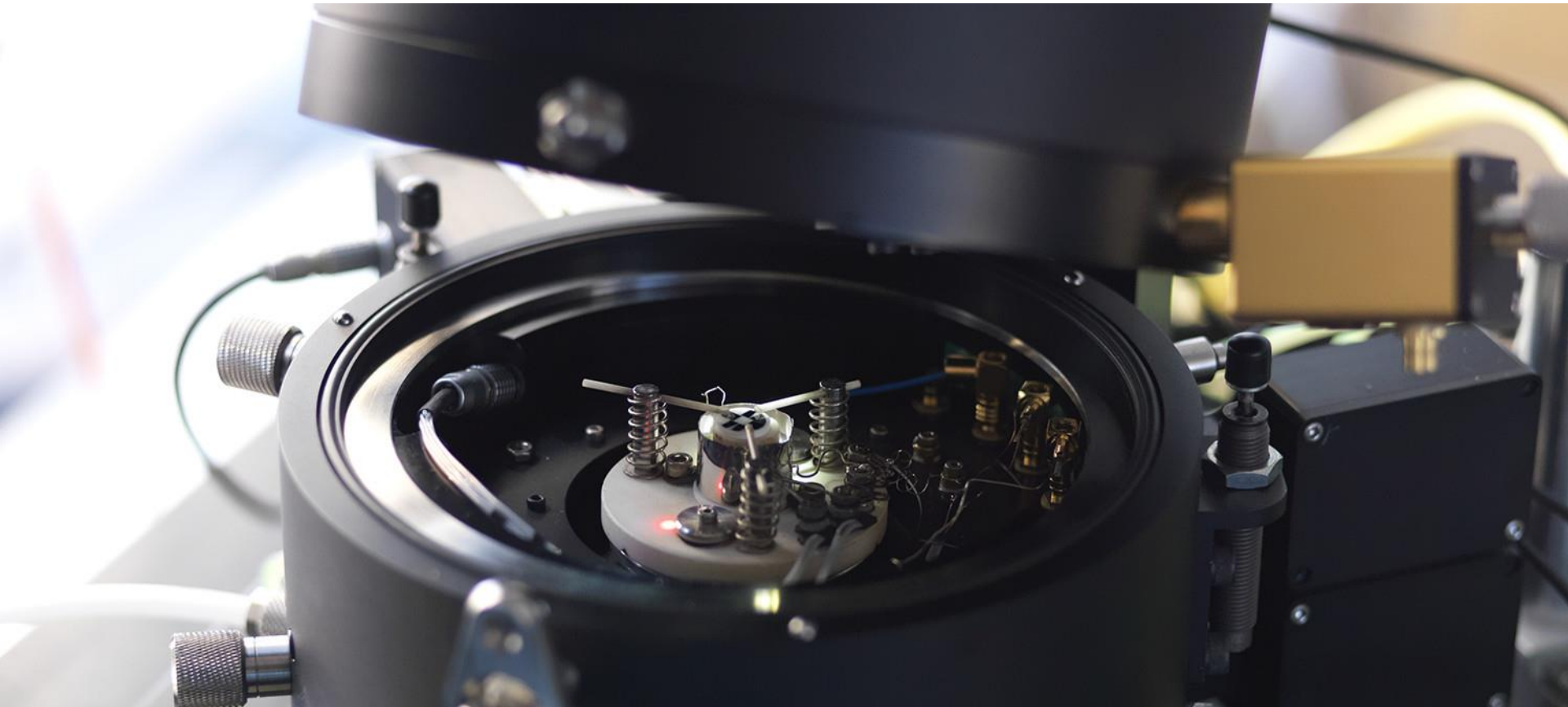


# The key challenge: Energy conversion and storage

- Mankind have abundant sources of energy, but not in the form needed
- Forms of energy
- The problem of storage



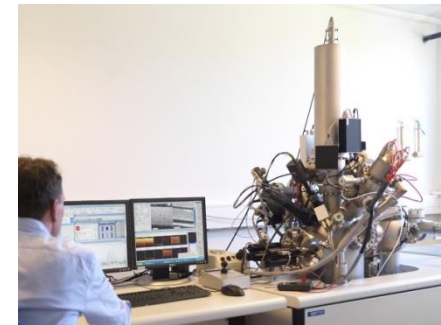
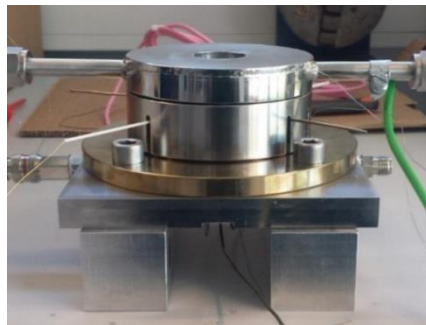
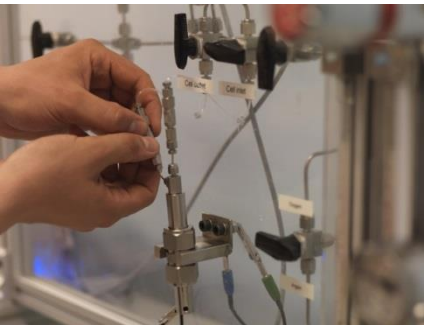
# Section for Electrochemical Materials and Interfaces





# Section for Electrochemical Materials and Interfaces

- Electrochemical properties of solids
- Advanced *in situ* and *in operando* characterization methods
- Electrocatalysis and nanostructured electrodes
- Novel battery materials



# Drivers for "Sustainable/ renewable fuels"

**Energy Security**

**"Less dependent from imports"**



**Reduce CO<sub>2</sub> emissions**

**GHG saving 60% through advanced renewable fuels**

**Innovation potential for European Industries**

**"Become no. 1 in Renewables"**





# EU SET-Plan

## Energy Union and SET Plan priorities

Energy Union R&I core priorities	SET Plan 10 Key Actions
N° 1 in renewables	<ol style="list-style-type: none"> <li>1. Develop highly performant renewables</li> <li>2. Reduce cost of key renewable technologies</li> </ol>
Smart EU energy system with consumers at the centre	<ol style="list-style-type: none"> <li>3. Create new technologies and services for energy consumers</li> <li>4. Increase the integration, security and flexibility of energy systems</li> </ol>
Efficient energy systems	<ol style="list-style-type: none"> <li>5. Increase energy efficiency for buildings</li> <li>6. Increase energy efficiency in industry</li> </ol>
Sustainable transport	<ol style="list-style-type: none"> <li>7. Become competitive in the battery sector for e-mobility and stationary storage</li> <li>8. Strengthen market take-up of renewable fuels and bioenergy</li> </ol>
Carbon capture storage / use	<ol style="list-style-type: none"> <li>9. Step-up R&amp;I activities and commercial viability of CCS/U</li> </ol>
Nuclear safety	<ol style="list-style-type: none"> <li>10. Increase nuclear safety</li> </ol>

# EU Directives & Goals

- Renewable Energy Directive (RED) 2009
  - 20% of all energy usage in EU from renewable sources
  - 10% of energy in all road transport
- Fuel Quality Directive:
  - road transport mix 6% less carbon intense than fossil fuel
- Revised Renewable Energy directive 2017
  - > 27% renewables in the final energy consumption
  - Increasing share of renewable electricity
  - Options to increase low carbon and renewable energy in the transport sector:
    - Advanced renewable transport fuels (including advanced biofuels)
    - alongside a reduction of food based biofuels
  - incorporation obligation for **aviation** and maritime renewable fuels

Brussels, 23.2.2017  
 COM(2016) 767 final/2  
 2016/0382 (COD)

CORRIGENDUM  
 This document corrects document COM (2016) 767 final of 30.11.2016  
 Concerns only EN version.  
 The text shall read as follows:

Proposal for a

**DIRECTIVE OF THE EUROPEAN PARLIAMENT AND OF THE COUNCIL**

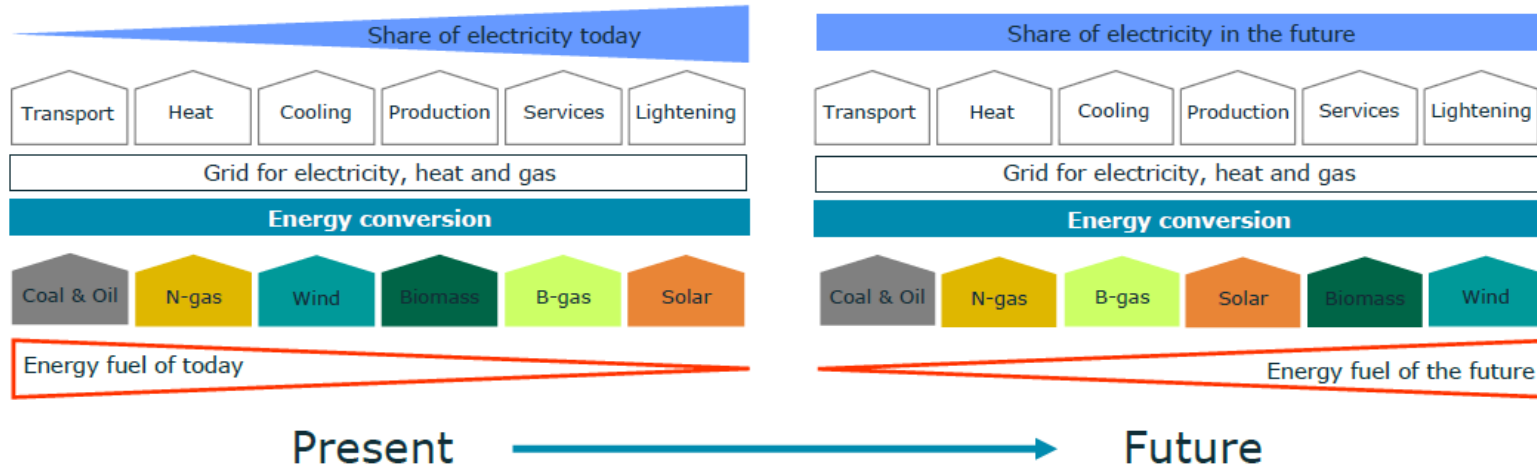
**on the promotion of the use of energy from renewable sources (recast)**

<https://ec.europa.eu/energy/en/topics/renewable-energy/renewable-energy-directive>

# The energy system – shift of paradigm

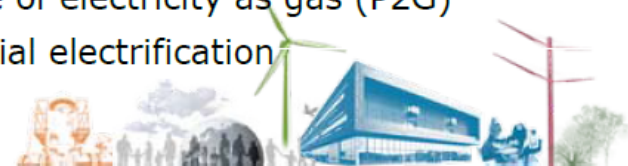
- Coherent energy systems
- Electricity the primary energy carrier for the future
- Flexible demand must follow flexible production

- Electricity the primary energy carrier for the future
- Wind and biomass an primary energy ressource
- Flexible demand must follow flexible production

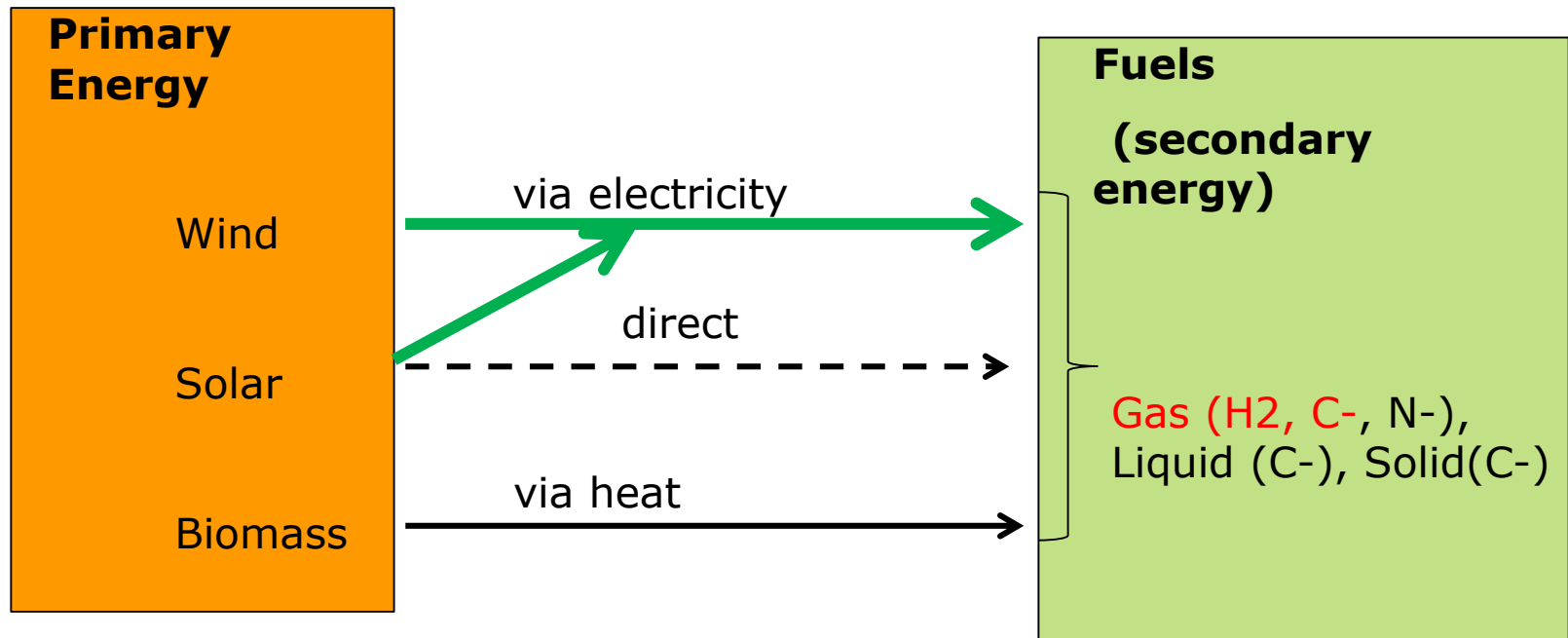


Denmark;

- 2011 – 25 % wind power in the electricity supply
  - 2020 – 50 % wind power - equals 18 TWh wind power a year for Denmark alone
- But 50 % wind power is just a step stone – The Danish goal is non-carbon energy supply
- 2035 – 100 % RE in the electricity supply – calls for storage of electricity as gas (P2G)
  - 2050 – 100 % RES in the energy supply – calls for substantial electrification



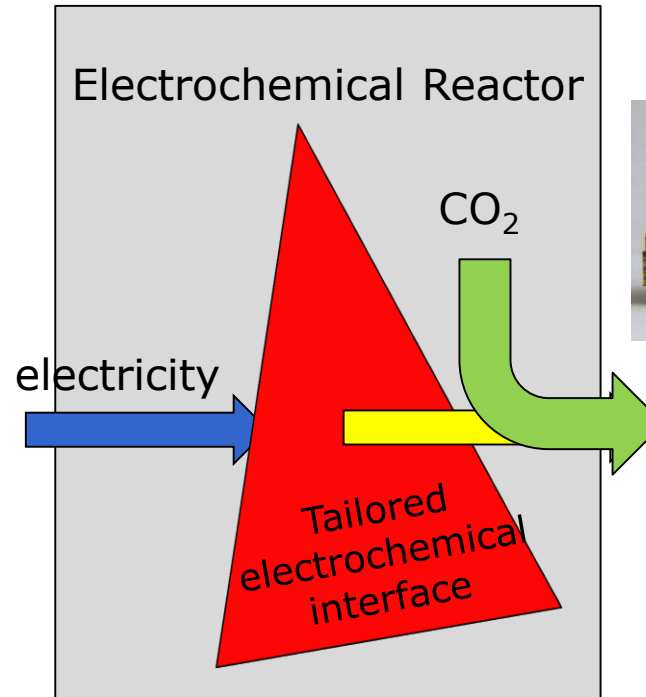
# Synthetic fuel perspective (DK2050)



Use of other synthetic fuels derived from electricity might depend on degree of electrification of the transport sector.

Biomass might become the preferred source for transport fuels.

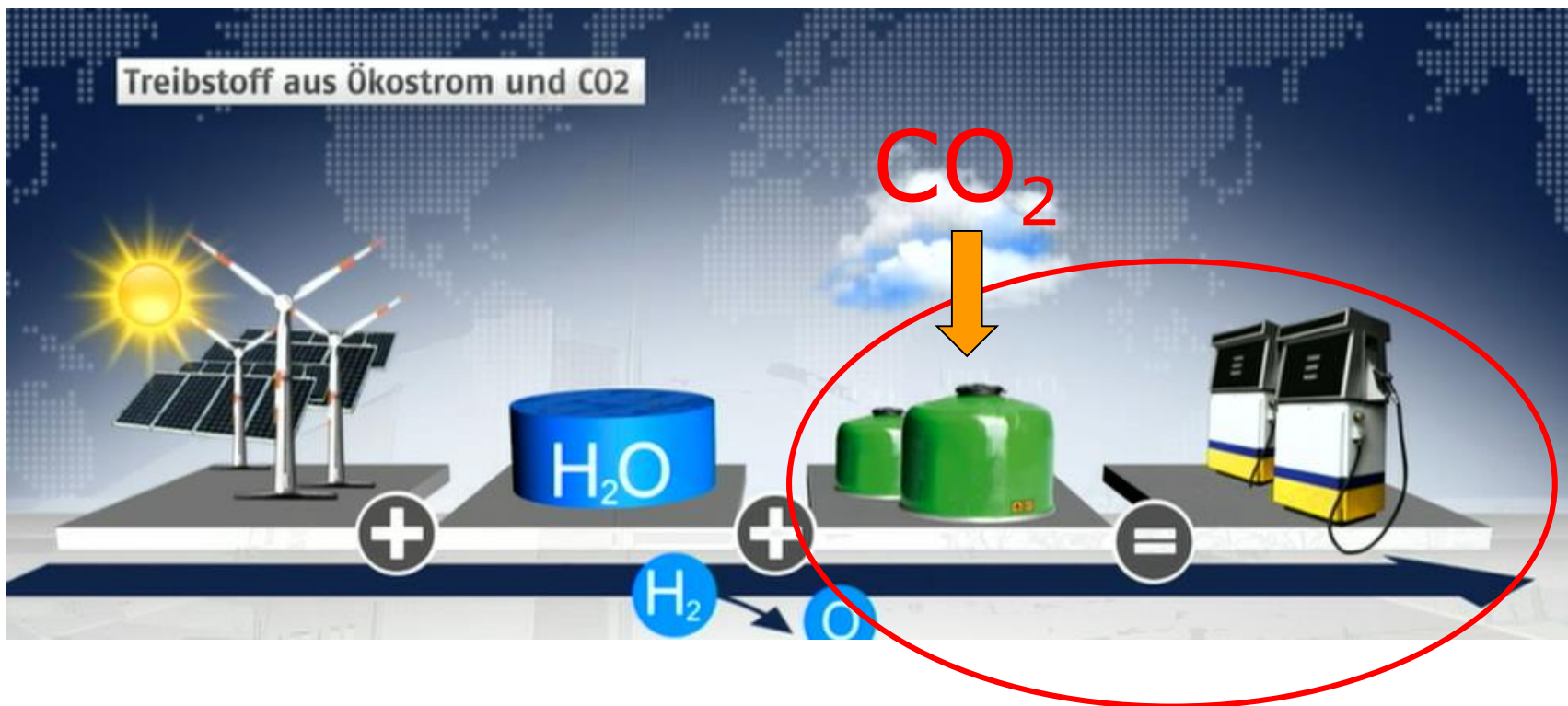
# Electrofuels



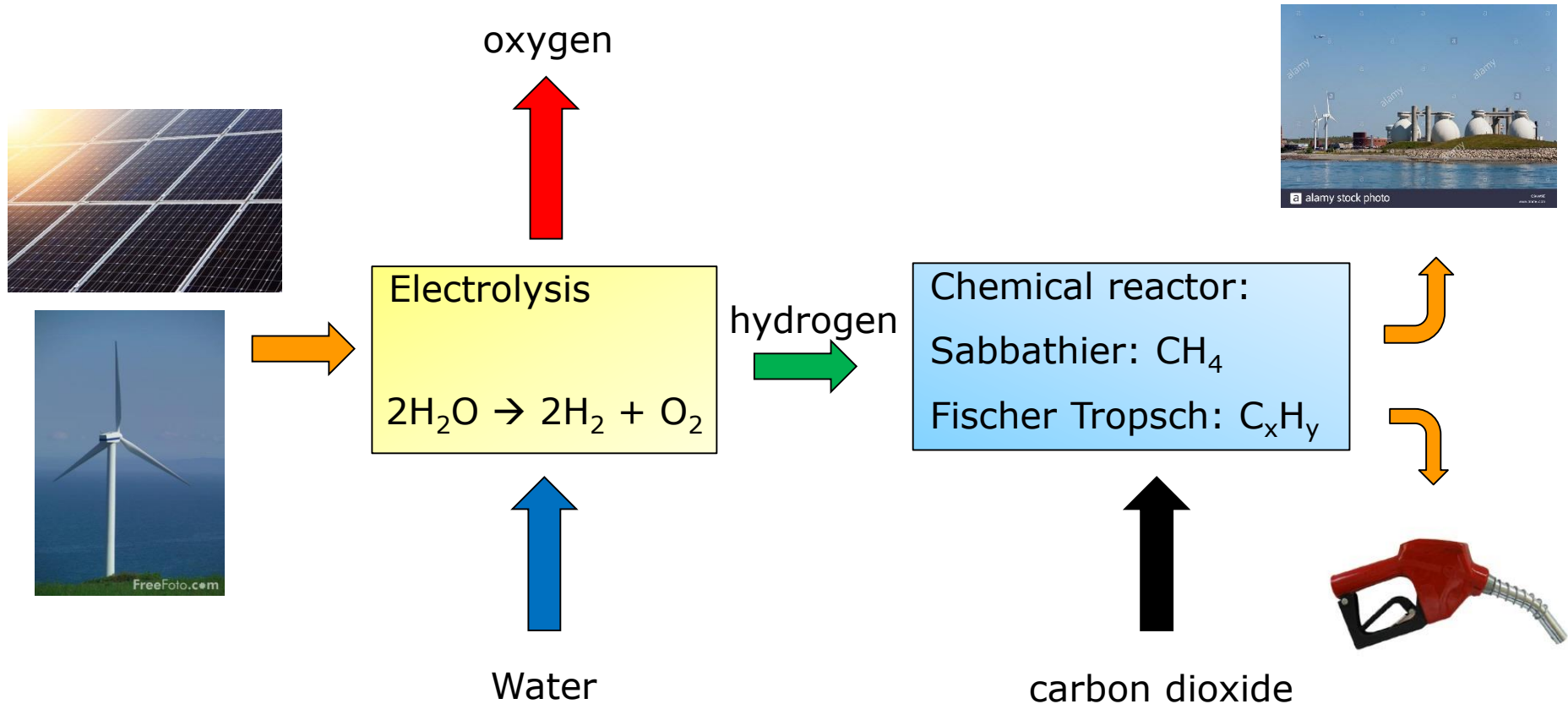
Sustainable Fuels



# Power-to-Hydrogen-to-Fuels



# Principle Power to X



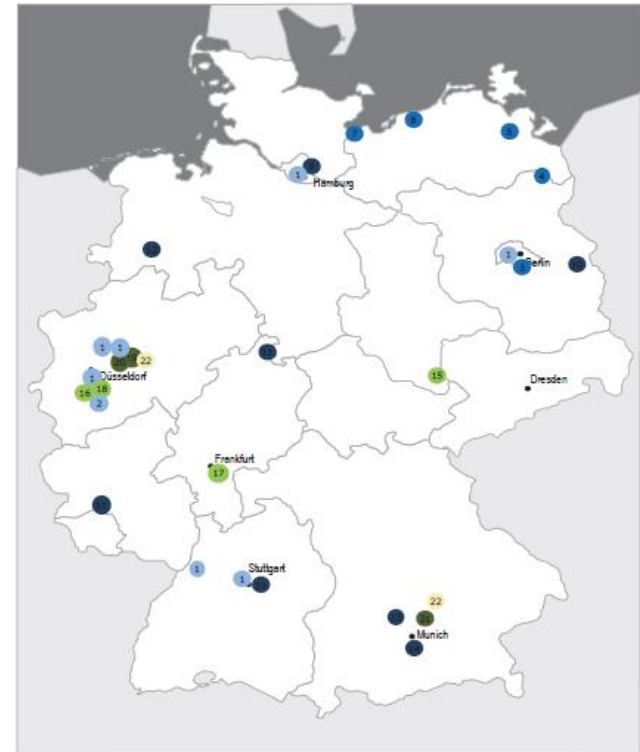
# Power-to-gas activities around DK

- Germany: already in the commercials in TV
  - Hydrogen
    - Falkenhagen (2MW)
    - Eon Hamburg
    - Thüga Munich
  - Methane
    - Fraunhofer Stuttgart (250 kW)
    - Fraunhofer Werlte ( 6,3 MW ??)
    - Erdgas Schwaben
    - Audi (e-gas ??)
    - Falkenhagen
- NL
  - NaturalHy: H2 feed

## Green Hydrogen & Power to Gas

Demonstrational Projects in Germany

February 2012



- Hydrogen/Mobile application
- Energy Storage/Wind-Hydrogen
- Power to Gas
- Green Hydrogen from Chemical Site
- Sewage Gas or Biomass to Hydrogen
- Future Power to Gas projects

For Further Information:

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Friedrichstraße 60  
10117 Berlin  
Germany

T: +49 30 200 099-555  
F: +49 30 200 099-999  
energystorage@gtai.com

# Falkenhagen

- Operator Uniper (Eon)
- 2 MW Hydrogen
- 2017 Methanation unit
  - 57 Nm<sup>3</sup>/h SNG
  - Ca 600 kWh
- Heat utilization
  - in local industry



<https://www.euwid-energie.de/uniper-erweitert-power-to-gas-anlage-in-falkenhagen-um-methanisierungseinheit/>



# Audi E-gas

- **Location**
  - Werlte, Niedersachsen
- **Inauguration**
  - 25.06.2013
- **Electrical power input**
  - 6.000 kWe
- **H<sub>2</sub>-Production**
  - 1.300 m<sup>3</sup>/h
- **SNG-Production**
  - 300 m<sup>3</sup>/h.
- **CO<sub>2</sub>-Source**
  - Biogasplant EWE AG
- **Heat utiliztaion**
  - In biogas plant for hydrogenation and balance of plant



Efficiency ca 50% power to methane

<http://www.powertogas.info/power-to-gas/pilotprojekte-im-ueberblick/audi-e-gas-projekt/>



# Audi e-gas-Anlage

12/12

**Elektrolyse**  
Drei mit regenerativem Strom betriebene Elektrolyseure spalten Wasser in Sauerstoff und Wasserstoff

**Stromversorgung**  
Ausgangsprüdukt für das Audi e-gas ist regenerativ erzeugter Strom

**Methanisierungsanlage**  
In der Methanisierungsanlage reagiert der Wasserstoff mit Kohlendioxid. Ergebnis ist synthetisches Methan – das Audi e-gas

**Gaseinspeisung**  
Von hier aus gelangt das e-gas über das öffentliche Gasnetz an CNG-Tankstellen

**Besucherzentrum**  
Aufenthaltsmöglichkeit für Gäste

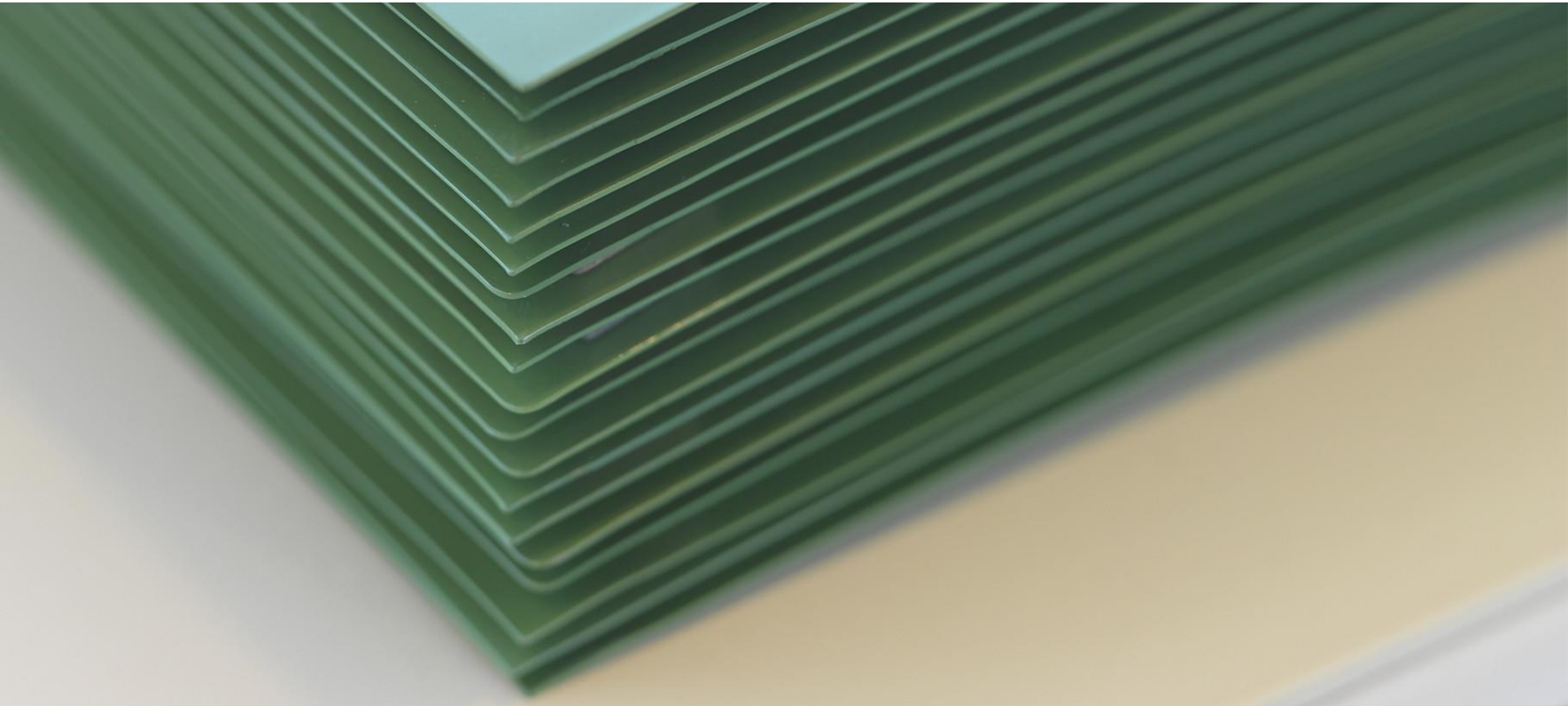
**Aminwäsche**  
Aufbereitung des Kohlendioxids als Rohstoff für die e-gas-Anlage

# Power-2-Gas activities in Denmark

- Power-to-Gas via Biological Catalysis (P2G-BioCat) 1 MW 27.6 MDKK, **ForskEL**
  - [Electrochaea, Low temperature ellectrolysis](#)
  - <http://www.electrochaea.com/technology/>:
- Foulum DK: precommercial project
  - <http://www.electrochaea.com/technology/>
- EL upgraded biogas
  - Haldor Topsøe, **EUDP**
  - 10 Nm<sup>3</sup> Hydrogen, 40 kW High Temperature, Solid Oxide Electrolysis
- CO<sub>2</sub> electrofuel project
  - **Nordic Energy Research**
- Synfuel
  - DTU Energy, **Innovationsfonden** (DSF) 2015-2019
  - Gasification of Biomass and electrolysis
  - reuse of oxygen in gasification
- Wind2H: coupling windpower and hydrogen production
  - DTU Energy, **Innovationsfonden**
- Cryogenic Carbon Capture and Use C3U
  - Aalborg University, **EUDP** 2017-2019

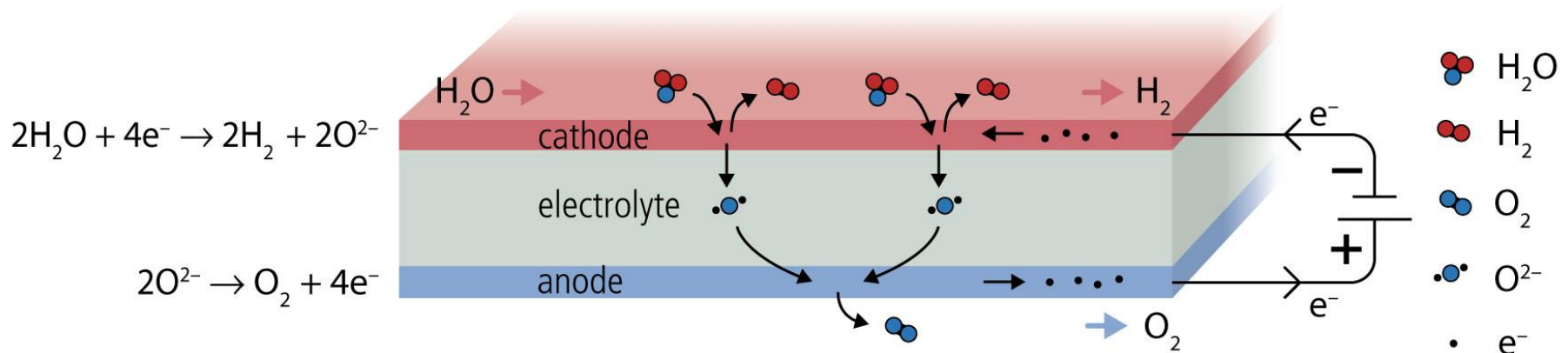
<https://energiforskning.dk>

# Technology Track: Solid Oxide Electrolysis Cells



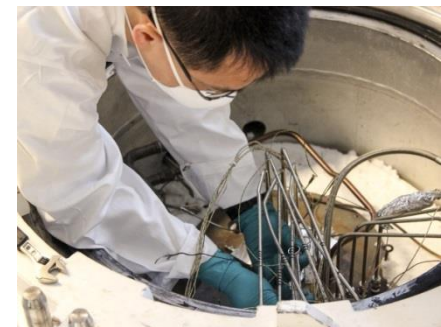
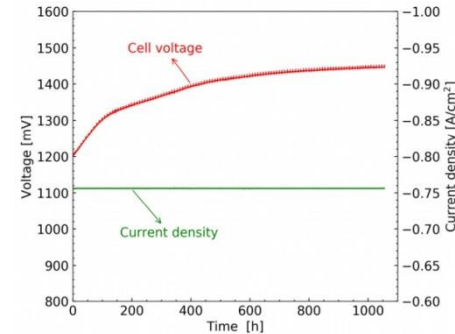
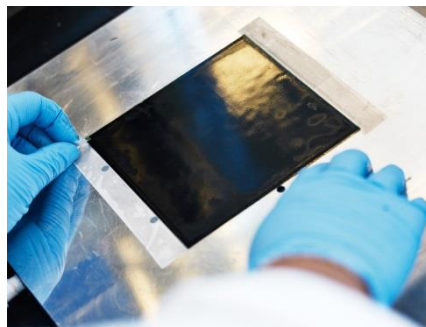
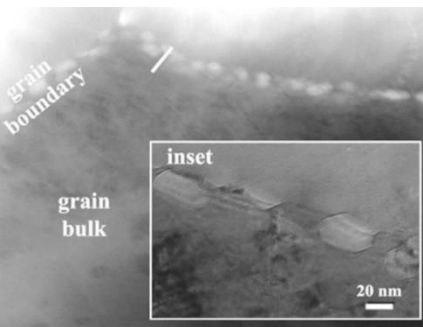
# Technology Track: Solid Oxide Electrolysis Cells

- Very similar to the corresponding fuel cells (SOFC)
- High operation temperature (approx. 800 °C), very high efficiency
- Conversion of electricity to chemical energy, either by electrolysis of water or CO<sub>2</sub>
- Synthetic fuels



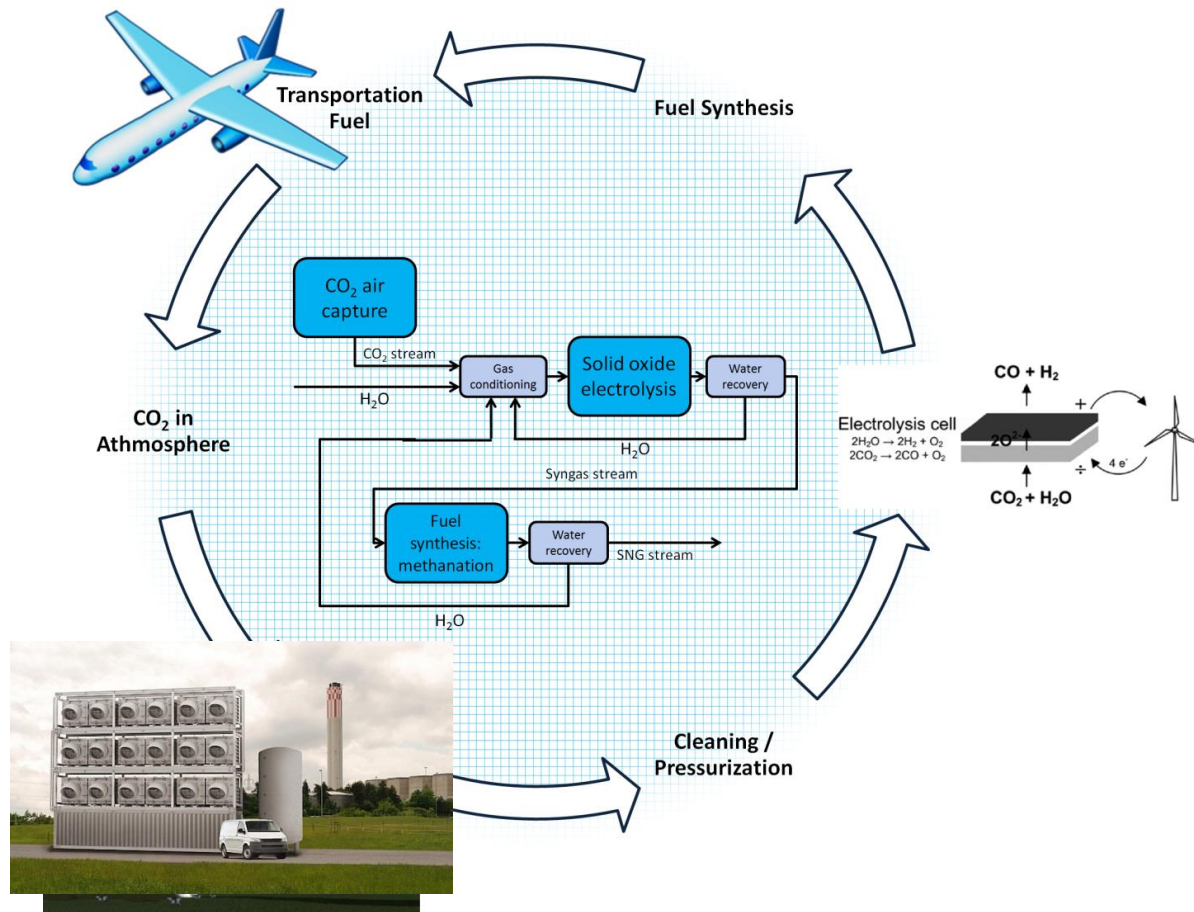
# Technology Track: Solid Oxide Electrolysis Cells

- Fundamental investigations of materials
- Development of materials, cells, stack components and stacks
- Test and characterization (high pressure, dynamic operation, etc.)
- Co-electrolysis (conversion of  $\text{H}_2\text{O} + \text{CO}_2$  to  $\text{H}_2 + \text{CO}$ )





# Closing the carbon cycle?



**Sources:**

Kilimanjaro Energy

Ebbesen, S.D., Graves, C., Mogensen, M., International Journal of Green Energy, **6**, 646-660, 2009

Graves, C., Ebbesen, S., Mogensen, M., Lackner, K.S., Renewable and Sustainable Energy Reviews 15 (2011) 1-23

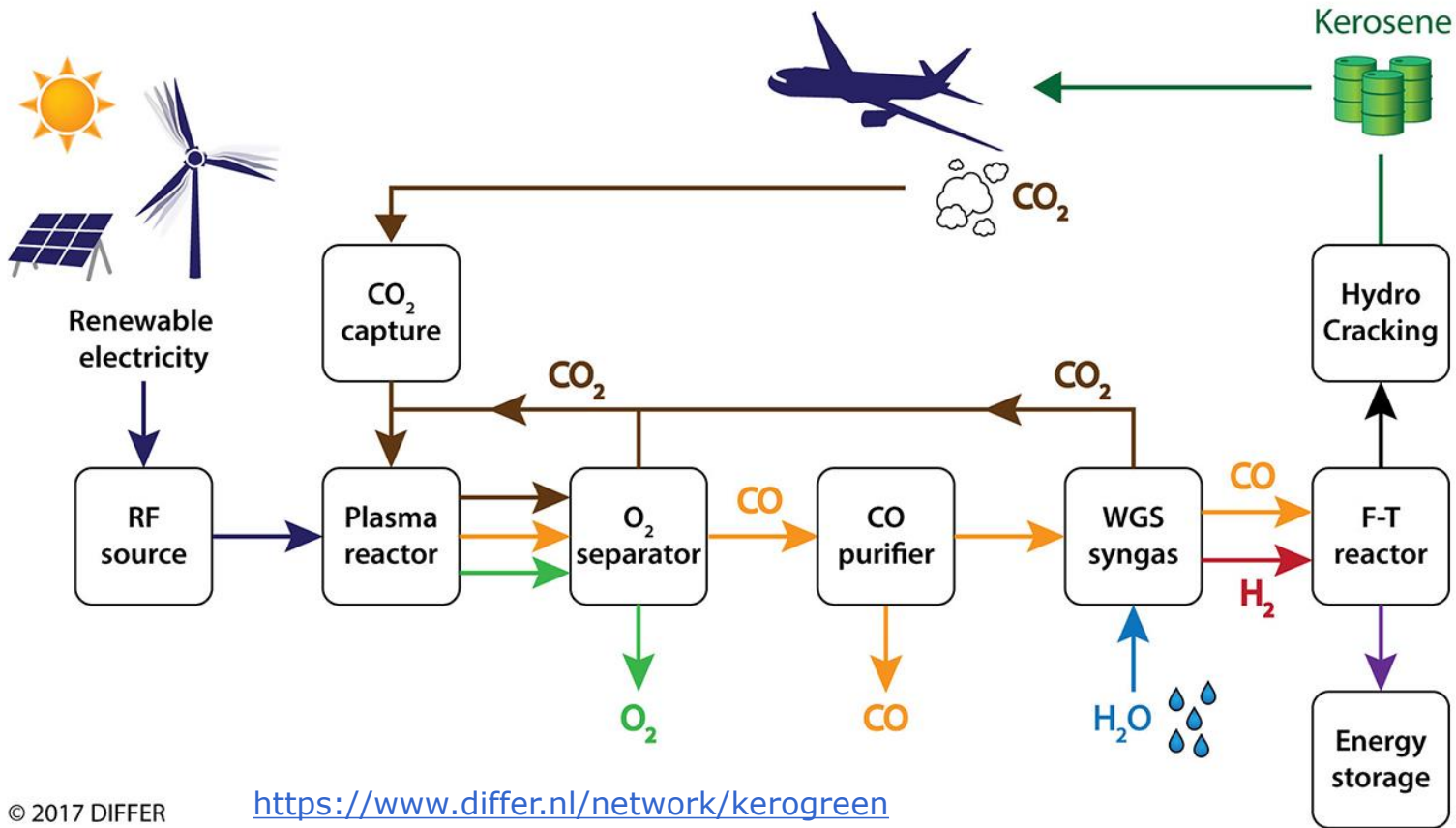
# Keragreen project

Demonstration of synthetic Kerosene

1 l/hour

Container size unit

costs +50% of fossil kerosene

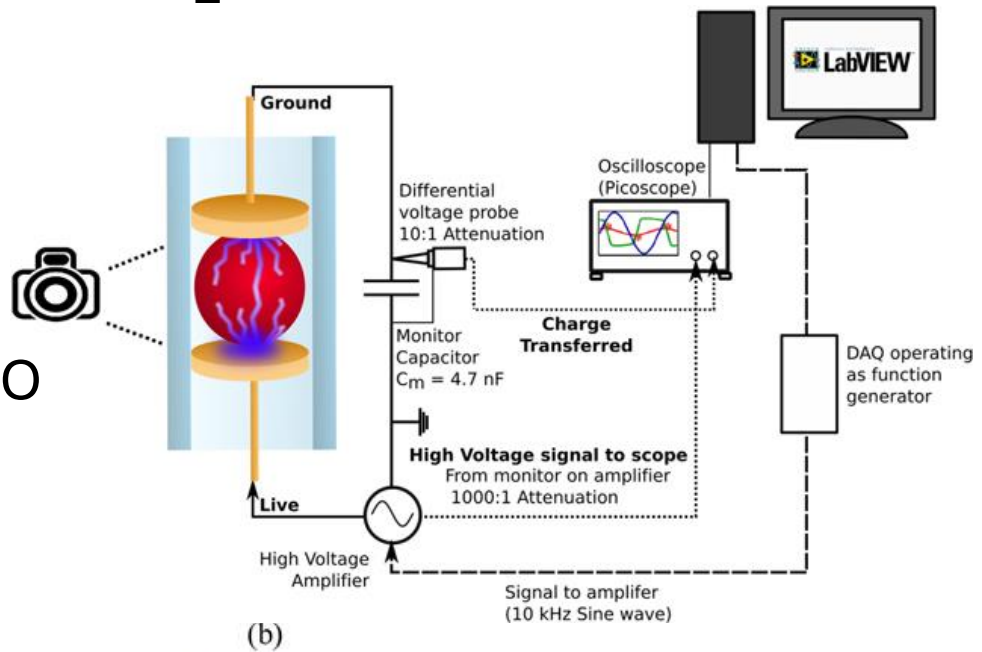


© 2017 DIFFER

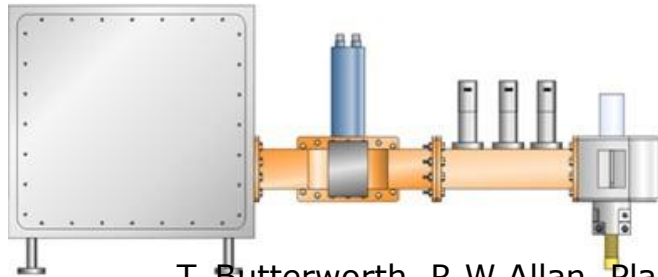
<https://www.differ.nl/network/kerogreen>



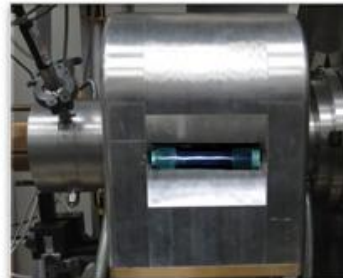
# Plasma reactor for CO<sub>2</sub> activation



(a)



(b)



T. Butterworth, R.W Allan, Plasma Sources Science and Technology 26 (6) 065008

W. Bongers et.al. Plasma processes and Polymers, [doi.org/10.1002/ppap.201600126](https://doi.org/10.1002/ppap.201600126)

# From Kerogreen project

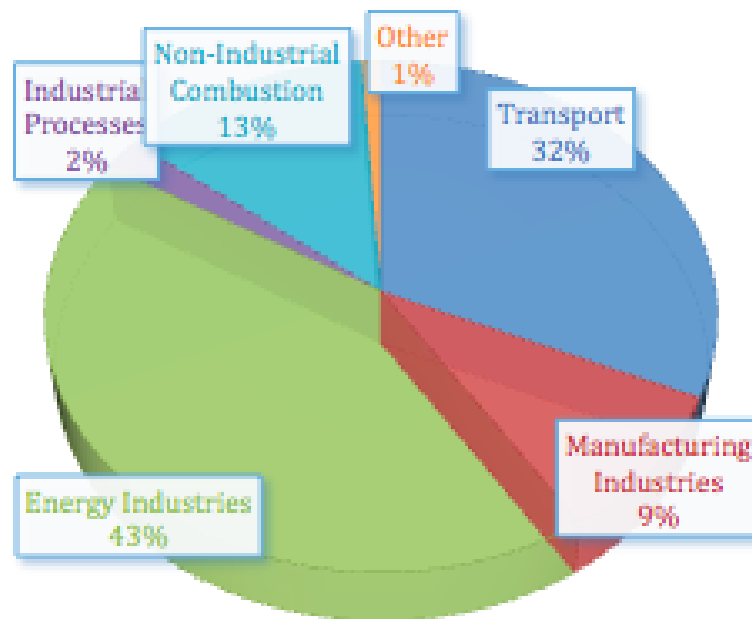
- Challenges in decarbonizing the aviation sector
  - Low energy density of batteries, hydrogen, hybrids of the two
  - Biofuels: food vs fuel vs flora trilemma
  - Circular economy: closed Carbon cycle, using CO<sub>2</sub> from air to and renewable electricity
- Advantage of green kerosene
  - Existing infrastructure can be kept
    - Storage , transport, filling and jet engine technology
    - Synthetic kerosene emits no sulphur and less soot
    - NO<sub>x</sub> (I don't understand why this should be lower??)
- Aim of Kerogreen: demo with 1 l/ hour: plant size is 10-20 kW??  
Container size unit, costs +50% of fossil kerosene,
- Facilitators:
  - ETS, airline CO<sub>2</sub> compensation fund, ICAO regulation, CO as

# Sources for CO<sub>2</sub>

- Short to mid term: Point sources
  - Biogas plants
  - Cement industry
  - Brewery

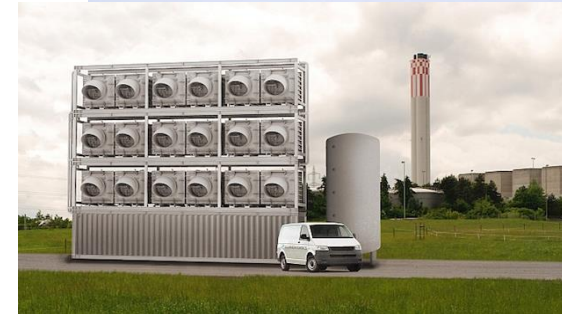
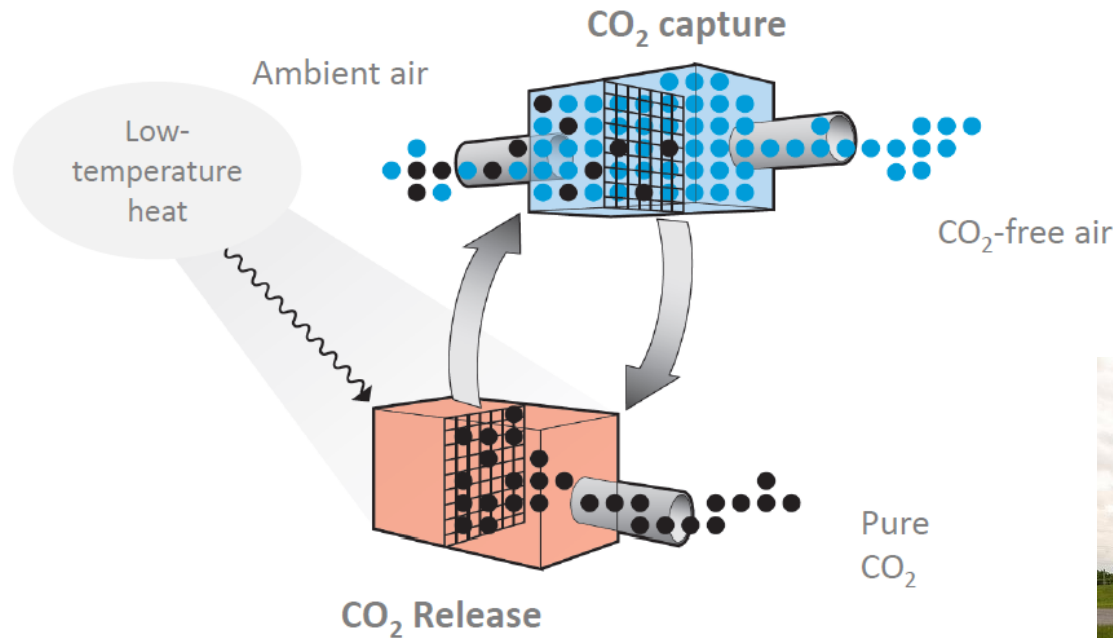


## CO<sub>2</sub> EMISSIONS IN DENMARK





# Air Capture via Pressure Swing



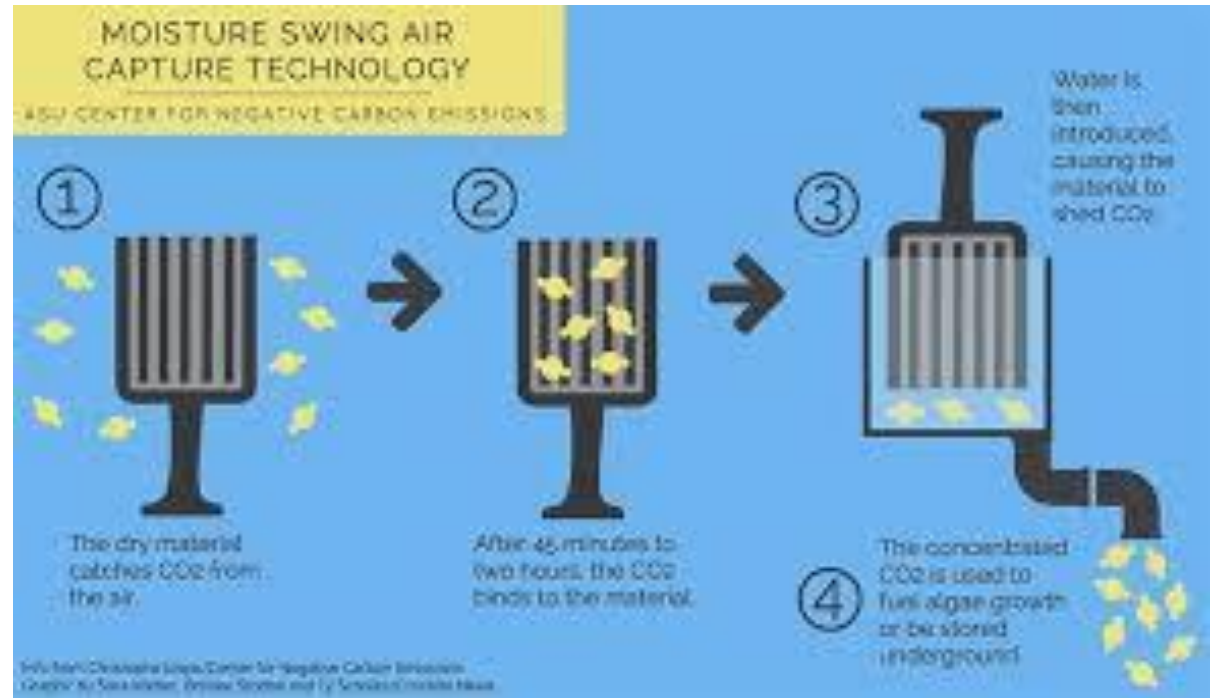
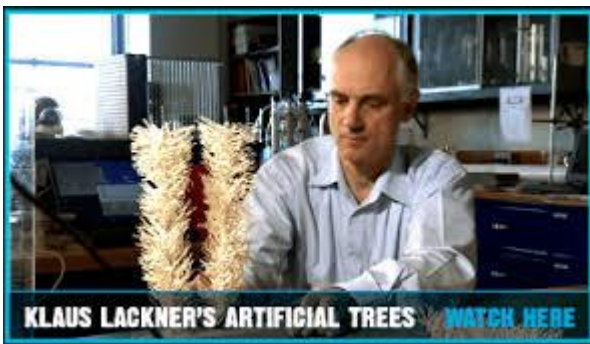
- Batch processes
  - Chemisorption of CO<sub>2</sub> onto sorbent, amine based solid
  - Regeneration of sorbent and release of CO<sub>2</sub> by energy input
    - Vacuum-temperature swing process
    - T can be kept below 100 C
- Estimated CO<sub>2</sub> price: ~100 €/ton (electricity @ 18.6 €/GJ)
- "Second of a kind" (no mass production or learning)

[www.climeworks.ch](http://www.climeworks.ch)

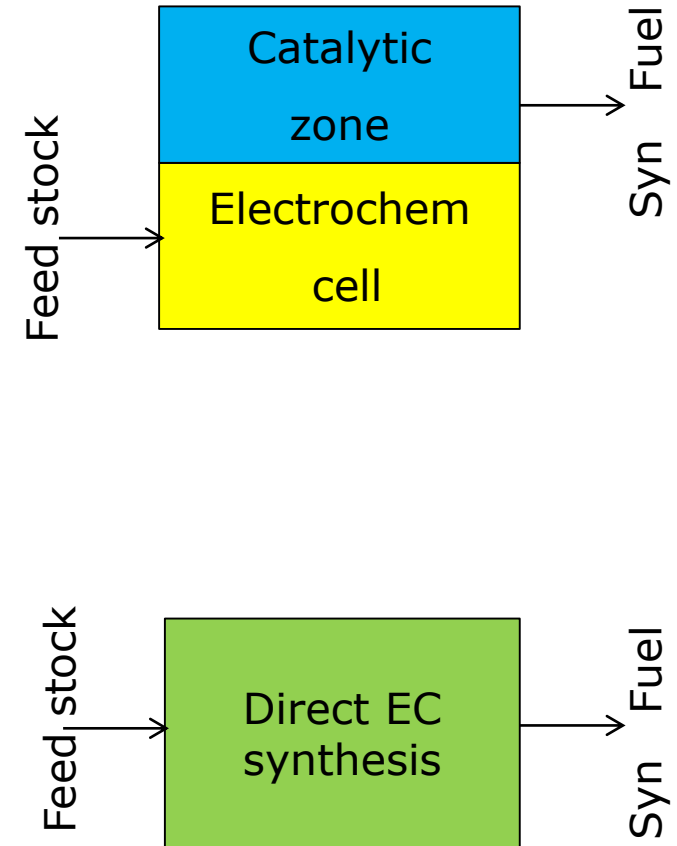
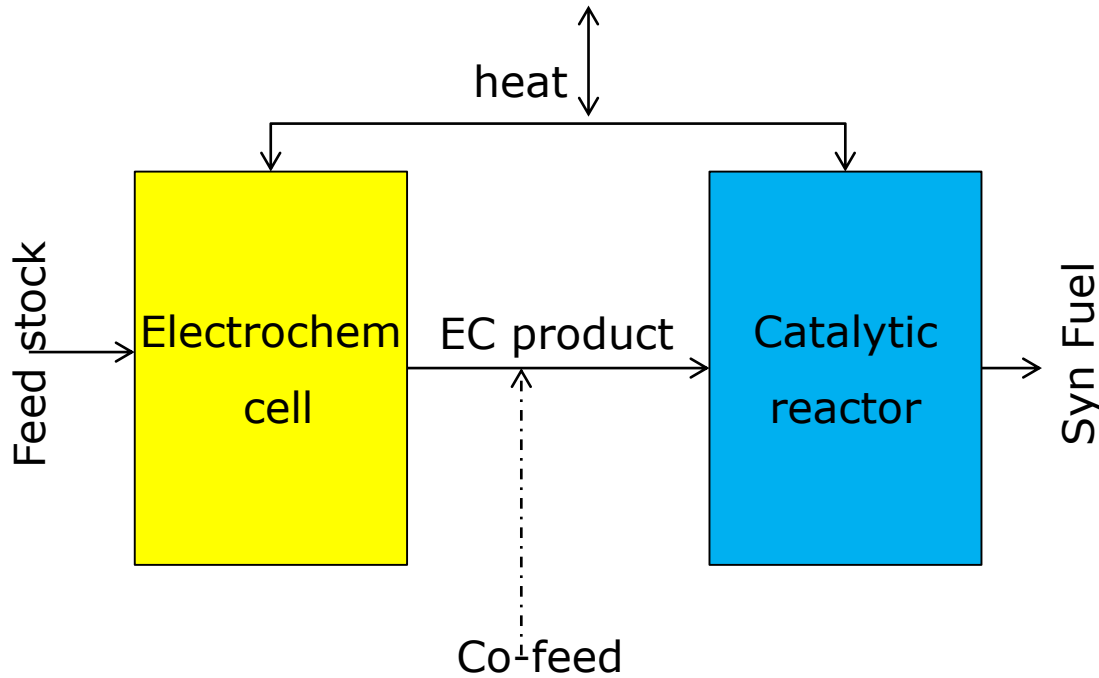
Source: [www.Climeworks.com](http://www.Climeworks.com)



# Mimicking Nature: "Artificial Trees"

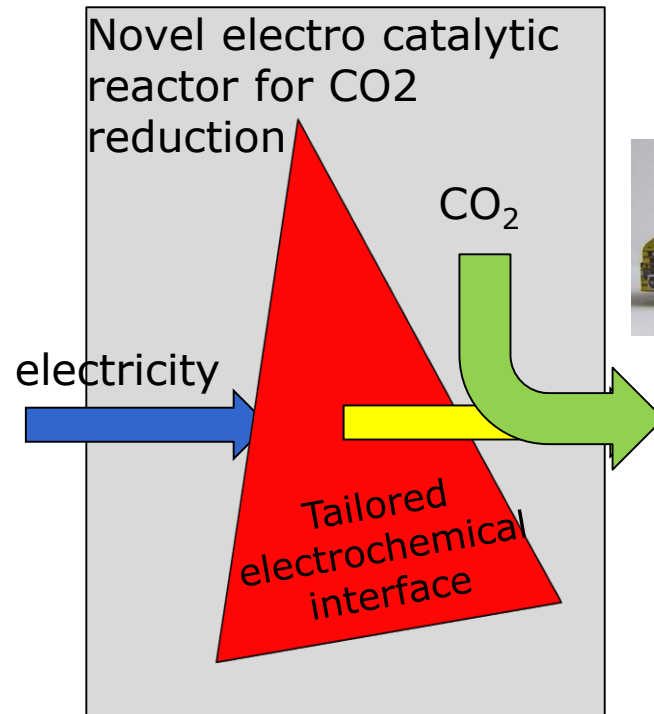


# Benchmark for EC reactors



Benchmark: Technology today: H<sub>2</sub> EC (AEC) + Sabatier

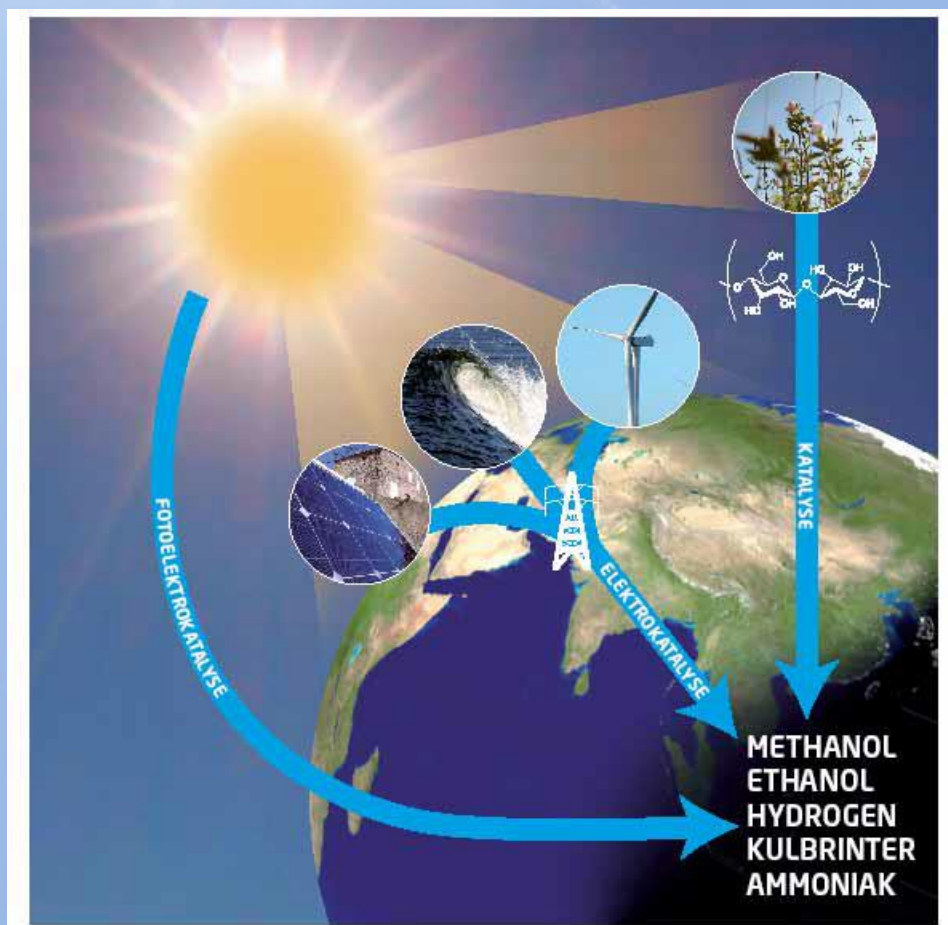
# A Dream: direct synthesis from CO<sub>2</sub> ?



Sustainable  
Chemicals  
&  
Fuels

# CASE

Catalysis for Sustainable Energy



Synthesis

Characterization

Design

Theory

Test

$2\text{H}_2\text{O}(l)$

$\text{O}_2(g)$

$\Delta G$

-- Optimal

— RuO<sub>2</sub>

+e +H<sup>+</sup>

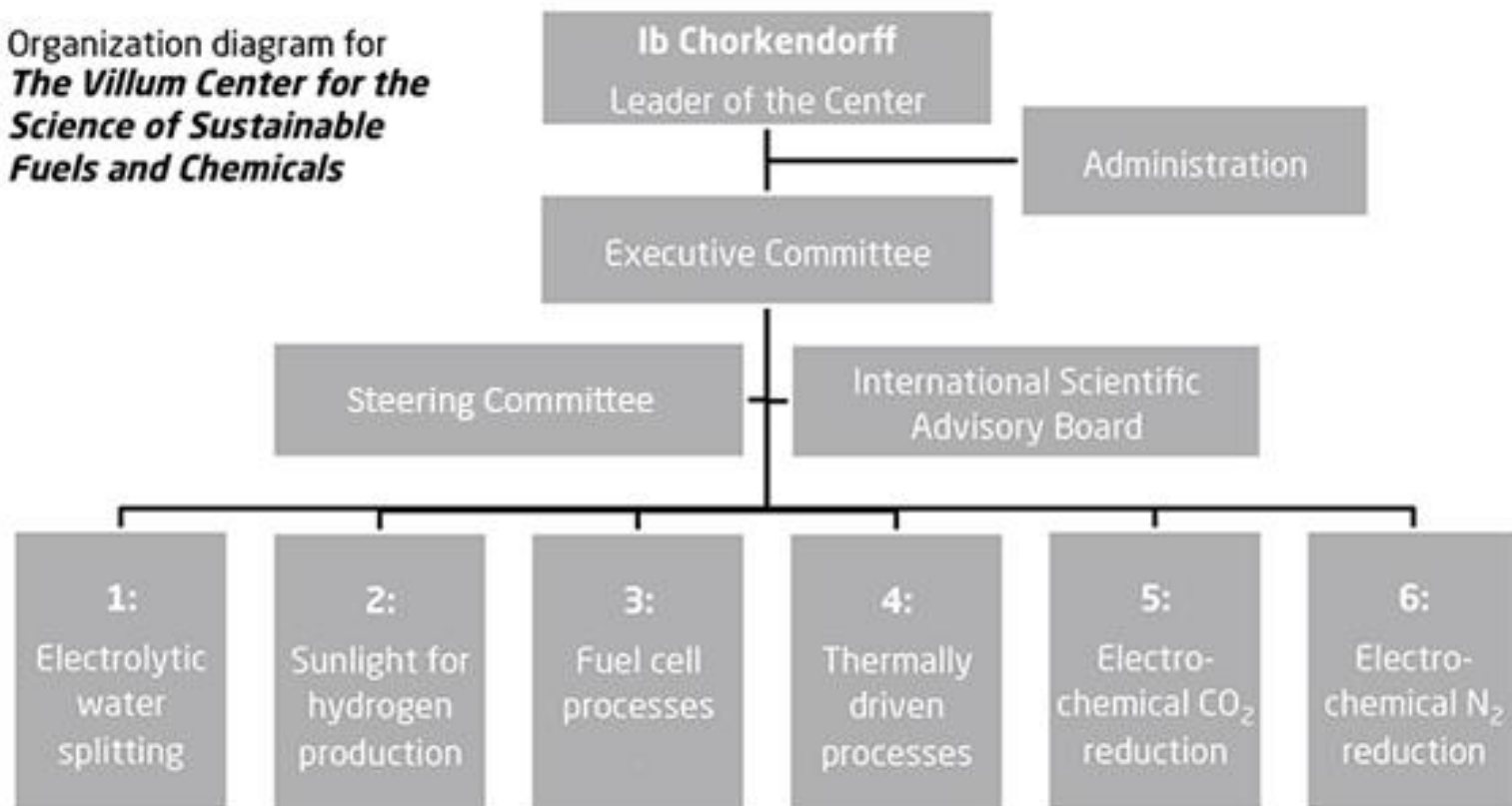
+3(e +H<sup>+</sup>)

+4(e +H<sup>+</sup>)



# The VILLUM Center for the Science of Sustainable Fuels and Chemicals

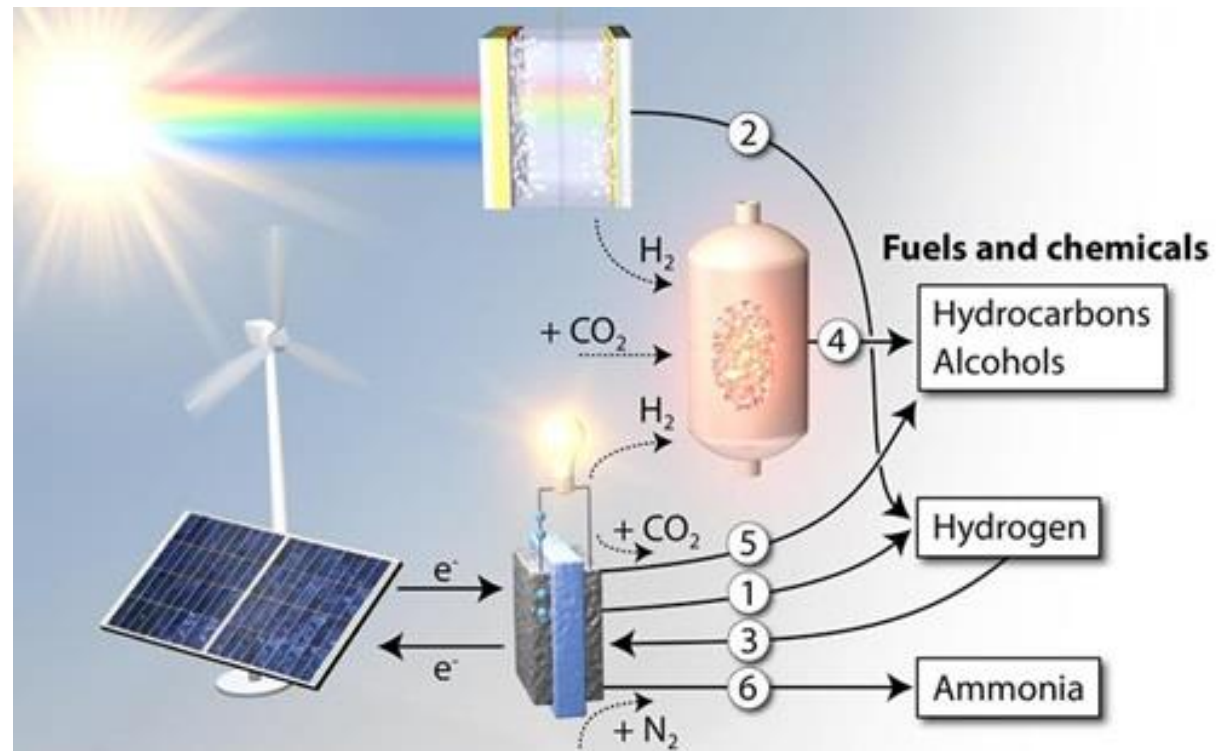
Organization diagram for *The Villum Center for the Science of Sustainable Fuels and Chemicals*





# Reserach topics in the V-Sustain Center

- Electrolytic water splitting
- Sunlight for hydrogen production
- Fuel cell processes
- Thermally driven processes
- Electrochemical CO<sub>2</sub> reduction
- Electrochemical N<sub>2</sub> reduction



<http://www.v-sustain.dtu.dk/>



# What hinders the deployment of electrofuels?

- Electrolysis:
  - Cost of green hydrogen
  - Highly efficient electrolysis units
  - Clever systemintegration into downstream processes
- Catalysis:
  - Challenge: development of catalysts for low pressure / low temperature reactors, compatible ( in size/scale) with renewable electricity production (solar/wind)
- Legal frameworks
  - Business models
  - Legislation supporting electrical energy storage
    - Example: avoid double fees: electricity used and fuel provided

# Thank You for Your attention

